

# Energy Efficiency Cost Recovery Factor (EECRF) Rider

## Update on Design Components

Fred Yebara, PE  
Director, Energy Efficiency Services

# Overview of the Design

- Integration with current rate review process
- Energy efficiency is fully budgeted in FY 2011
- Finalize design of EECRF this fiscal year
- No major problems identified

# Core Design Principles

- Provide transparency
- Ease of implementation
- Integration with revised rate structure

# Potential Components

- Amount recovered through current rates
- Budget requirements
- True-up amount (plus or minus)

# EECRF = Budget Amount ± True-up Amount

\$ B	Budget requirements
\$ A	Budgeted in current rates

**Year 1**

± True-up amount	\$ C
Year 1 budgeted amount	\$ B
Budgeted in current rates	\$ A

**Year 2**

# Funds Required

- No funds are required in FY 2011
- True-up process required early in FY 2012
- Amount of true-up is undetermined as yet

# Allocation Method

- Proposed allocation is per customer
- Align allocation with electric demand by rate class
- Allocation for low-income customers:
  - If only the ‘true-up’ amount is included, then exempt low-income customers
  - If ‘budgeted amount’ plus ‘true-up’ amounts included, then all customers should participate

# Implementation

- First true-up period will be in FY 2012
- Billing could begin on January 2012
- No decision yet on how it will appear on utility bill



# Next Steps

- Finalize design
- Draft rider language
- Customer education
- Engage stakeholders

# Questions & Discussion



Karl R. Rábago

[karl.rabago@austinenergy.com](mailto:karl.rabago@austinenergy.com)

Fred Yebra, Energy Efficiency Services

[fred.yebra@austinenergy.com](mailto:fred.yebra@austinenergy.com)